THEORETICAL MODEL FOR CALCULATION OF THE EFFECTIVE SHEAR
VISCOSITY OF A PSEUDO-PLASTIC MATERIAL IN A FRACTURE

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Key words: mature oil fields; pressure gradient; fractures; apparent constant consistency; viscosity

$$\tau = k\gamma^n, \quad (1)$$

(τ — shear stress, γ — shear rate, k — consistency index, n — flow behavior index, $n < 1$), n — n K, n — 1.

$$\tau = k \left(\frac{\partial v}{\partial r} \right)^n. \quad (2)$$

$$\tau = \left(\frac{P_O - P_L}{L}\right) X, \quad (3)$$

L — , — , P_O P_L —
2 3

$$k \left(\frac{\partial v}{\partial r}\right)^n = \left(\frac{P_O - P_L}{L}\right) X. \quad (4)$$

$$v = \left(\frac{P_O - P_L}{KL}\right)^{\frac{1}{n}} \frac{n}{n+1} \left(\frac{w}{2}\right)^{\frac{n+1}{n}} \left[\left(\frac{2X}{W}\right)^{\frac{n+1}{n}} - 1\right], \quad (5)$$

v — , W —
q:

$$q = \left(\frac{P_O - P_L}{KL}\right)^{\frac{1}{n}} \frac{n}{2} \left(\frac{n}{2n+1}\right) W^{\frac{2n+1}{n}}. \quad (6)$$

$\frac{dp}{dl}$

$$\frac{dp}{dl} = (2K) \left(\frac{2n+1}{n}\right)^n \left(\frac{2q}{h}\right)^n \frac{1}{W^{2n+1}}. \quad (7)$$

n_{al} n : K_{al} K
1, 7

$$\frac{dp}{dl} = a k_a^b \left(\frac{2n_a+1}{n_a}\right)^{c n_a} \left(\frac{2q}{h}\right)^{d n_a} \left(\frac{1}{W^{2n_a+1}}\right)^e. \quad (8)$$

9 130 :

$$\frac{dp}{dl} = 37220 k_a^{-0,0845} \left(\frac{2n_a+1}{n_a}\right)^{11,406 n_a} \left(\frac{2q}{h}\right)^{2,142 n_a} \left(\frac{1}{W^{2n_a+1}}\right)^{0,247}. \quad (9)$$

10 60 :

$$\frac{dp}{dl} = 31254 k_a^{-0,0842} \left(\frac{2n_a+1}{n_a}\right)^{12,475 n_a} \left(\frac{2q}{h}\right)^{1,636 n_a} \left(\frac{1}{W^{2n_a+1}}\right)^{0,223}. \quad (10)$$

11 30 :

$$\frac{dp}{dl} = 24423 k_a^{-0,185} \left(\frac{2n_a+1}{n_a}\right)^{12,105 n_a} \left(\frac{2q}{h}\right)^{1,534 n_a} \left(\frac{1}{W^{2n_a+1}}\right)^{0,276}. \quad (11)$$

/

$$Fr = \left(\frac{k}{\mu}\right)_{\text{раскол}} / \left(\frac{k}{\mu}\right)_{\text{геле}}, \quad (12)$$

$\left(\frac{k}{\mu}\right)_{\text{рассл}}$ — , М / ; $\left(\frac{k}{\mu}\right)_{\text{реле}}$ — , М / .

PPG

$$\frac{\Delta P_w}{L} = \frac{12\mu_w q}{hw^3} \quad (13)$$

P_w — , h — , μ — , L — , q — .
PPG

130

PPG

$$\mu_{PPG} = 3369,5 K_a^{-0,0743} \left(\frac{2n_a+1}{n_a}\right)^{11,206n_a} \left(\frac{2q}{h}\right)^{1,433n_a} \left(\frac{1}{w^{2n+1}}\right)^{0,247} \left(\frac{hw^3}{q}\right). \quad (14)$$

60

PPG

$$\mu_{PPG} = 2779,5 K_a^{-0,0842} \left(\frac{2n_a+1}{n_a}\right)^{14,475n_a} \left(\frac{2q}{h}\right)^{1,626n_a} \left(\frac{1}{w^{2n+1}}\right)^{0,244} \left(\frac{hw^3}{q}\right). \quad (15)$$

30

PPG

$$\mu_{PPG} = 2140,9 K_a^{-0,175} \left(\frac{2n_a+1}{n_a}\right)^{12,105n_a} \left(\frac{2q}{h}\right)^{1,564n_a} \left(\frac{1}{w^{2n+1}}\right)^{0,226} \left(\frac{hw^3}{q}\right). \quad (16)$$

PPG, 1%-

5 /

(3).
PPG

130

1,0 1,5 (0,02, 0,04, 0,06).

1

0,5,

3,37 %.

(14).

PPG,

1

1 %

(5 14) PPG

(10^{-3})	()		(%)
			$[(\mu_{eff.exp} - \mu_{eff.cal}) / \mu_{eff.exp}]$
0,5	$2,621 \times 10^7$	$2,422 \times 10^7$	-8,21
1,0	$1,542 \times 10^8$	$1,630 \times 10^8$	5,39
1,5	$4,797 \times 10^8$	$4,797 \times 10^8$	0

(15) (16). 2 3 , PPG.
 (, -
 130, 60, 30) (,)
) . 2

10 % (15) PPG
 15 /

/ (10 ⁻³)	()		(%)
			$[(\mu_{eff.exp} - \mu_{eff.cal}) / \mu_{eff.exp}]$
0,5	6,174×10 ⁶	5,912×10 ⁶	-4,43
1,0	3,908×10 ⁷	3,932×10 ⁷	0,61
1,5	1,132×10 ⁸	1,135×10 ⁸	0,002

3

10 % (16) PPG
 25 /

/ (10 ⁻³)	()		(%)
			$[(\mu_{eff.exp} - \mu_{eff.cal}) / \mu_{eff.exp}]$
0,5	4,027×10 ⁶	3,996×10 ⁶	-0,77
1,0	2,600×10 ⁷	2,566×10 ⁷	-1,01
1,5	7,552×10 ⁷	7,265×10 ⁷	-3,95

PPG

PPG

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